

Bayesian Seismic Wavelet Extraction

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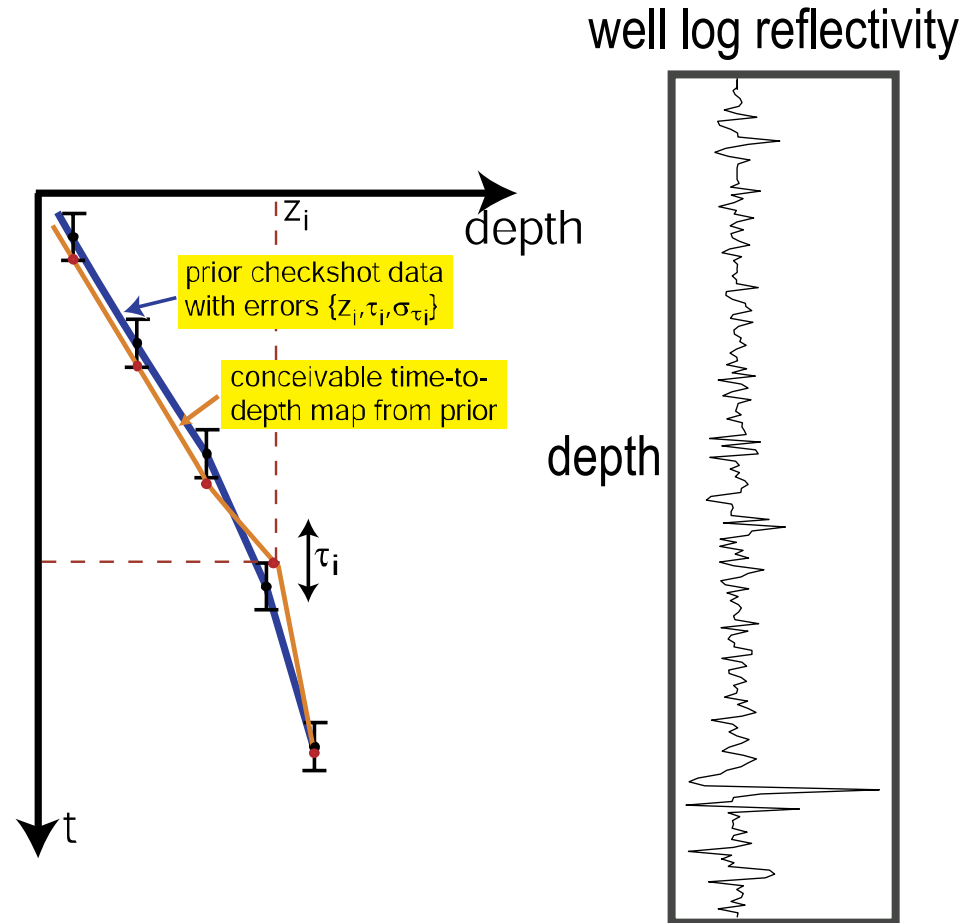
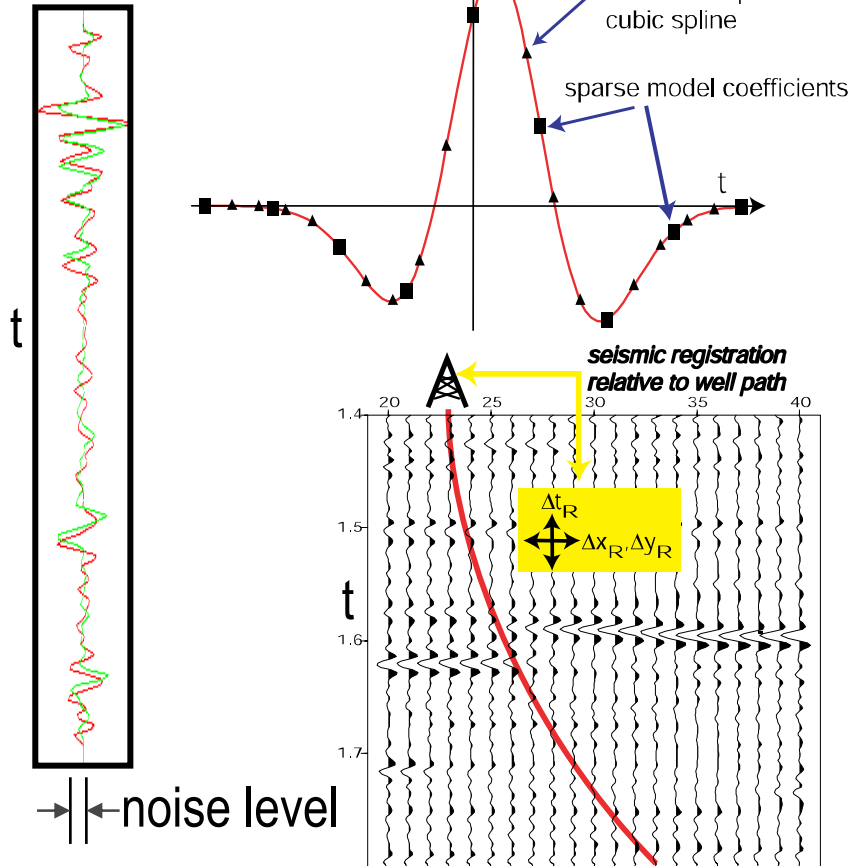
James Gunning (CSIRO Petroleum, Melbourne)



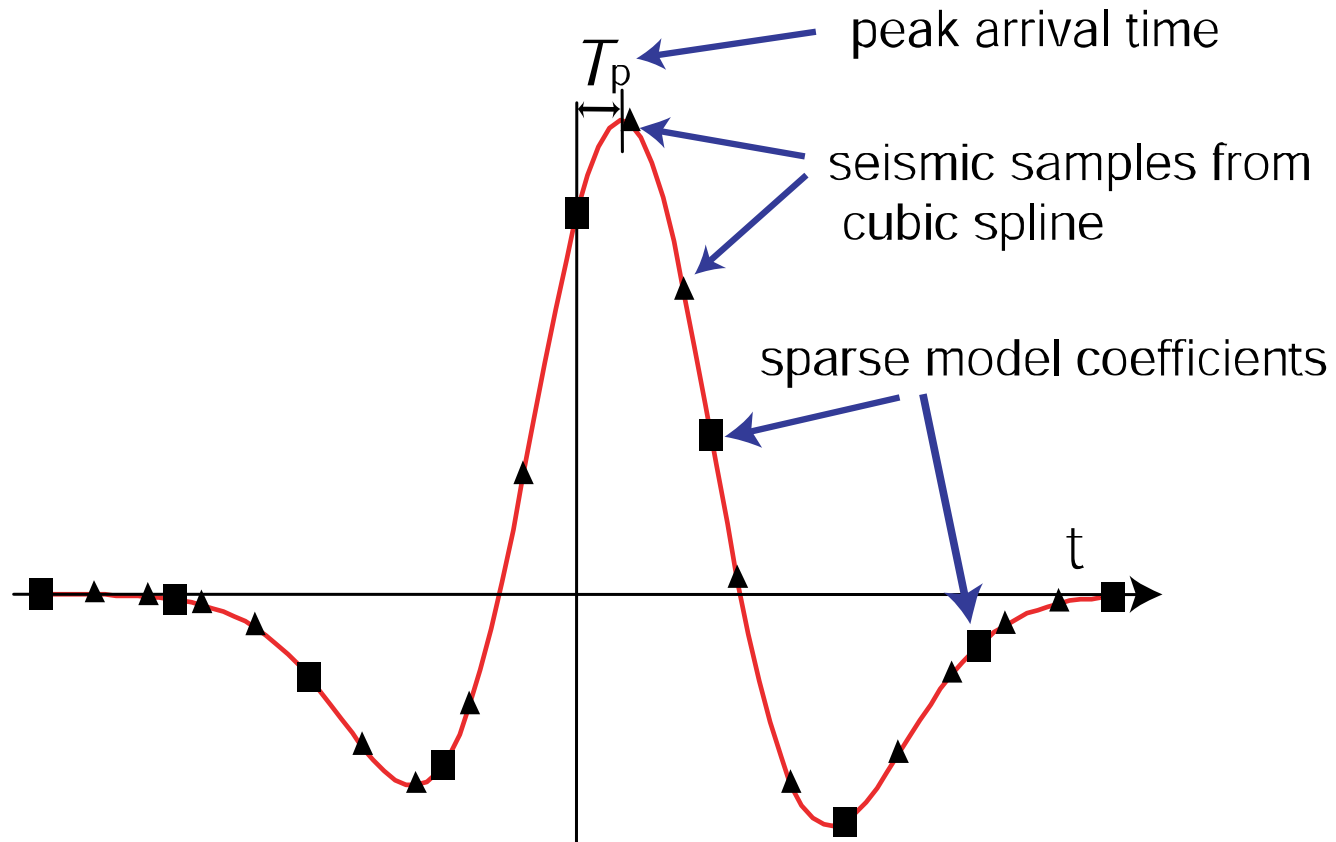
- problem and wishlist
- solution
- example of multiple well wavelet extraction
- example of multiple offset AVO wavelet extraction
- uses of output

The forward problem: convolve well log posted in time with wavelet

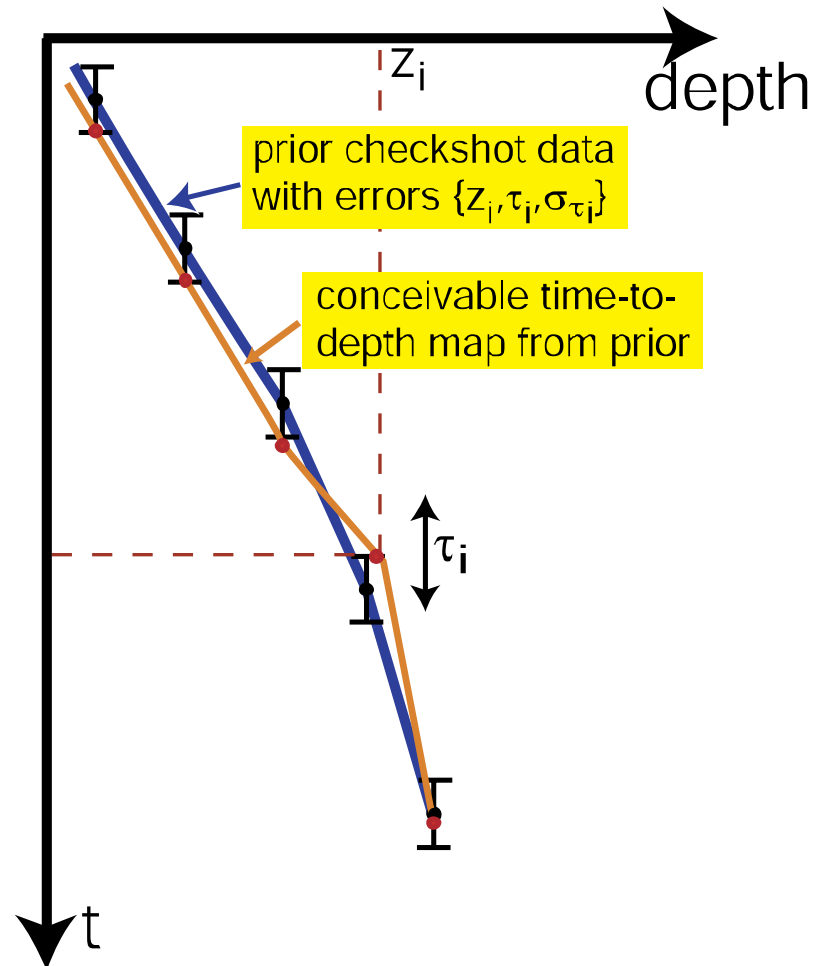
seismic
synthetic



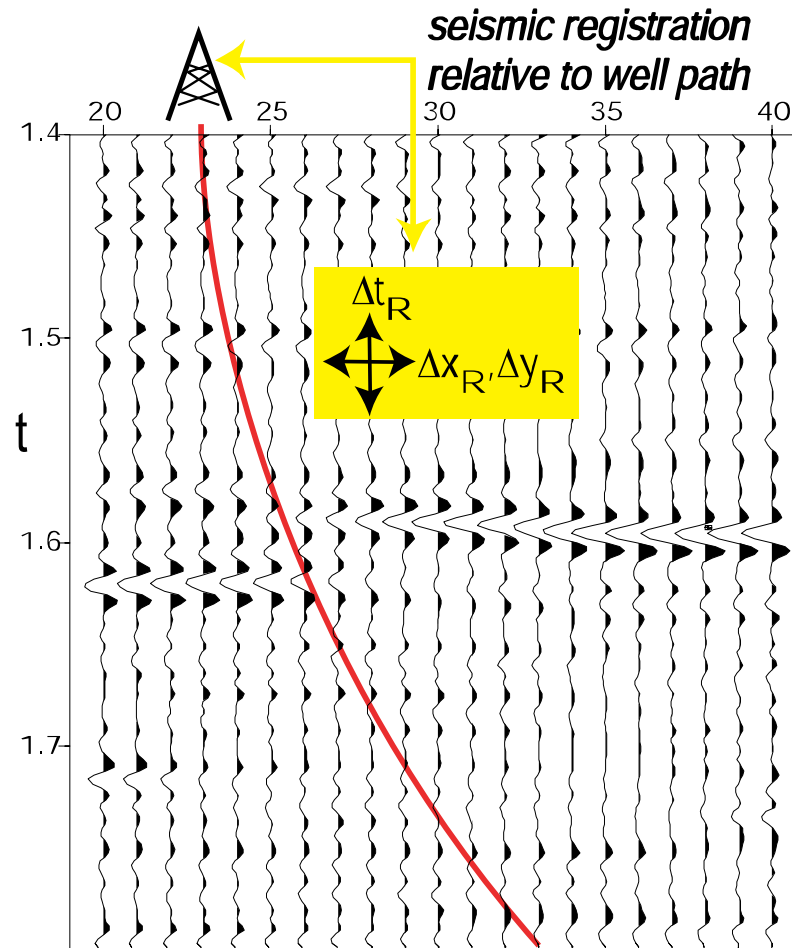
- wavelet coefficients (plus uncertainty)
- wavelet length
- noise level (plus uncertainty)
- time to depth adjustments, that is checkshots (plus uncertainties)
 - DC shift
 - relative shift
- positioning adjustments (plus uncertainty)
- multi-well
- multi-stack
- deviated wells



Checkshot parameters



Registration parameters



$$R = \frac{1}{2}(\Delta\rho/\rho + \Delta v_p/v_p) + B \theta^2 (\frac{1}{2}\Delta v_p/v_p - 2v_s^2(\Delta\rho/\rho + 2\Delta v_s/v_s)/v_p^2)$$

normal incidence

shear dependent

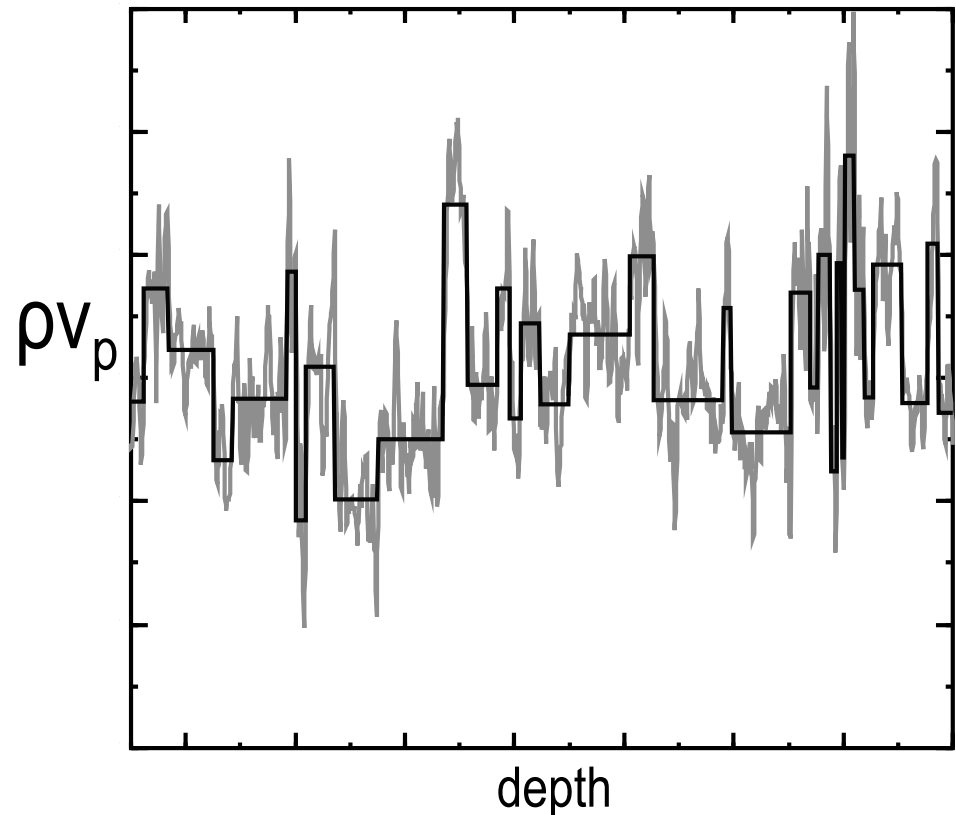
anisotropy? background normal rotation?

$$\theta^2 = v_p^2 / (V_{\text{stack}}^4 T_{\text{stack}}^2 / \langle X_{\text{stack}}^2 \rangle)$$

wavelet stretch allowed

Impedance blocking

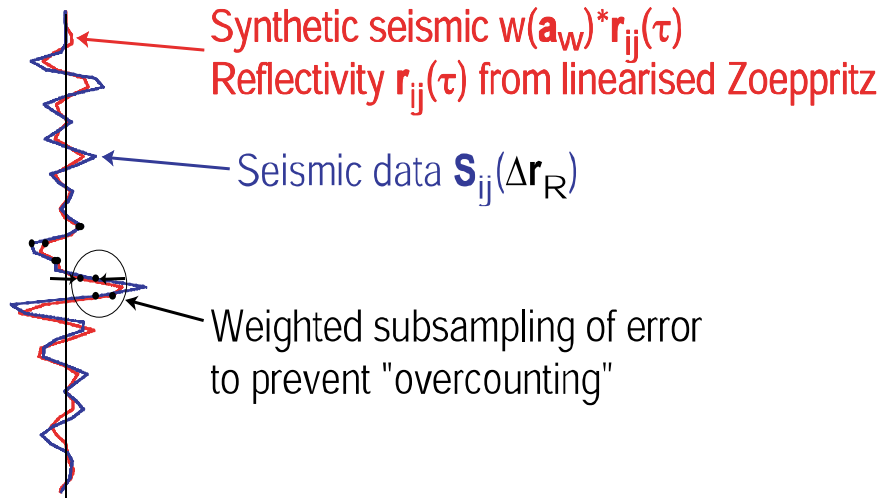
- based on segmentation of p-wave impedance (ρv_p)
 - maximum likelihood methods too expensive ($O(N^2)$)
 - Blended hierarchical stepwise segment/aggregate method ($O(N \log(k))$)
 - D.M.Hawkins, Comp. Stat. & Data Analysis 37(3), 2001
- reduces noise
- increases speed



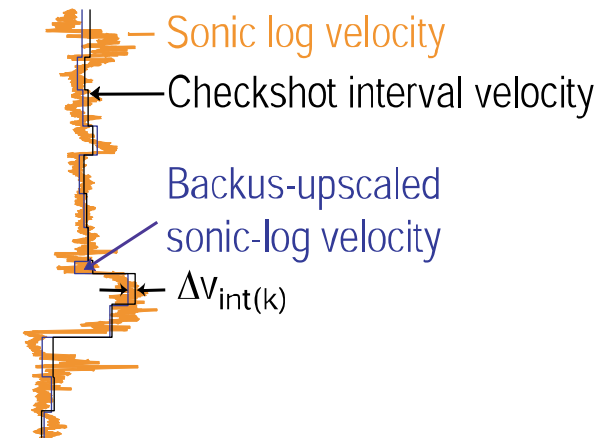
Likelihood function

$$L(\mathbf{S}, \mathbf{V}_{\text{int}} | \mathbf{a}_w, \tau, \Delta \mathbf{r}_R, \sigma) = \prod_{\text{wells } i, \text{ stacks } j} N(\mathbf{S}_{ij}(\Delta \mathbf{r}_R) - w(\mathbf{a}_w) * \mathbf{r}_{ij}(\tau), \sigma_j^2) \\ \times \prod_{\text{wells } i, \text{ intervals } k} N(\Delta V_{\text{int}(k)}, \sigma_v^2).$$

Seismic data likelihood

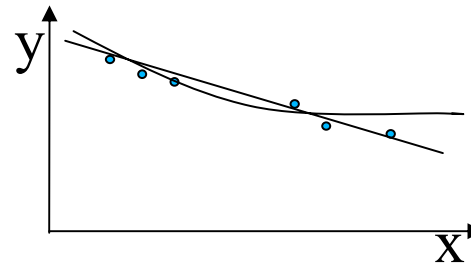


Interval velocity likelihood



Model selection – classic statistics problem

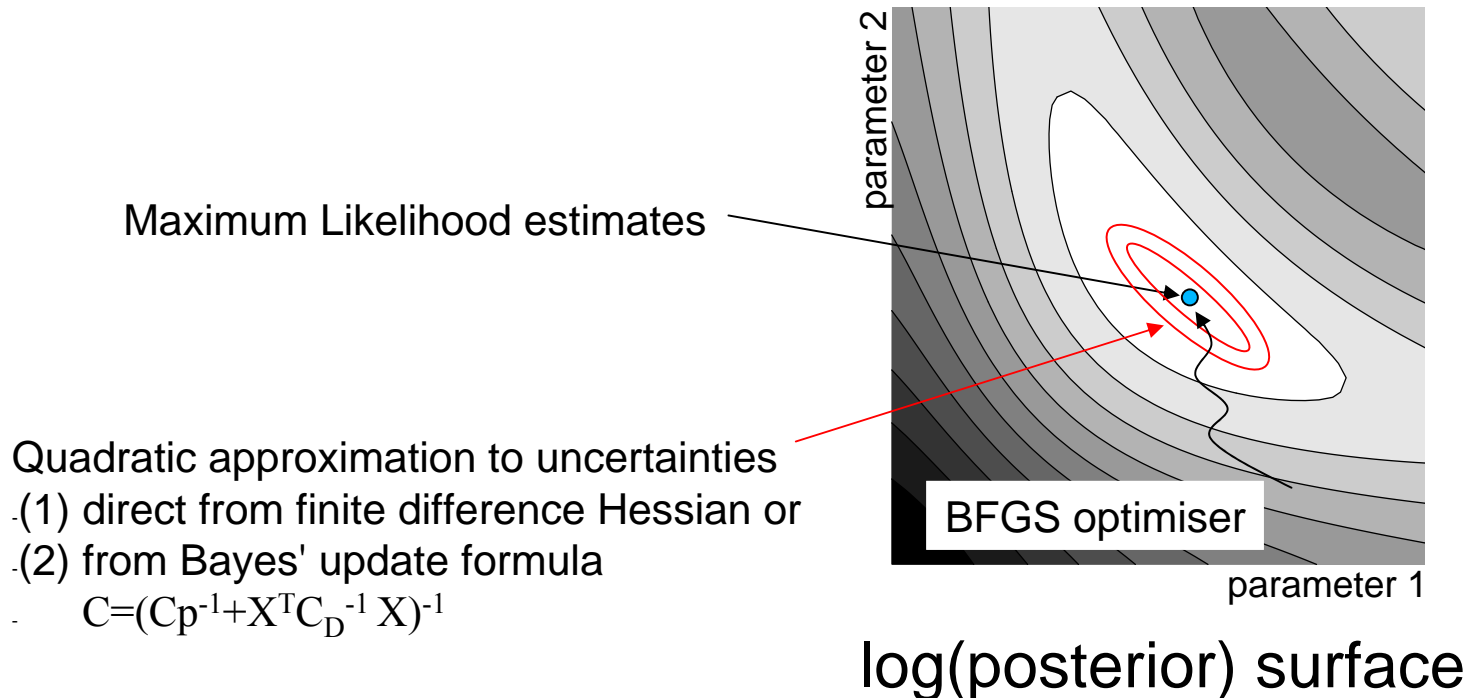
line ??, parabola ??, sextic ??



Newton or Ptolemy?

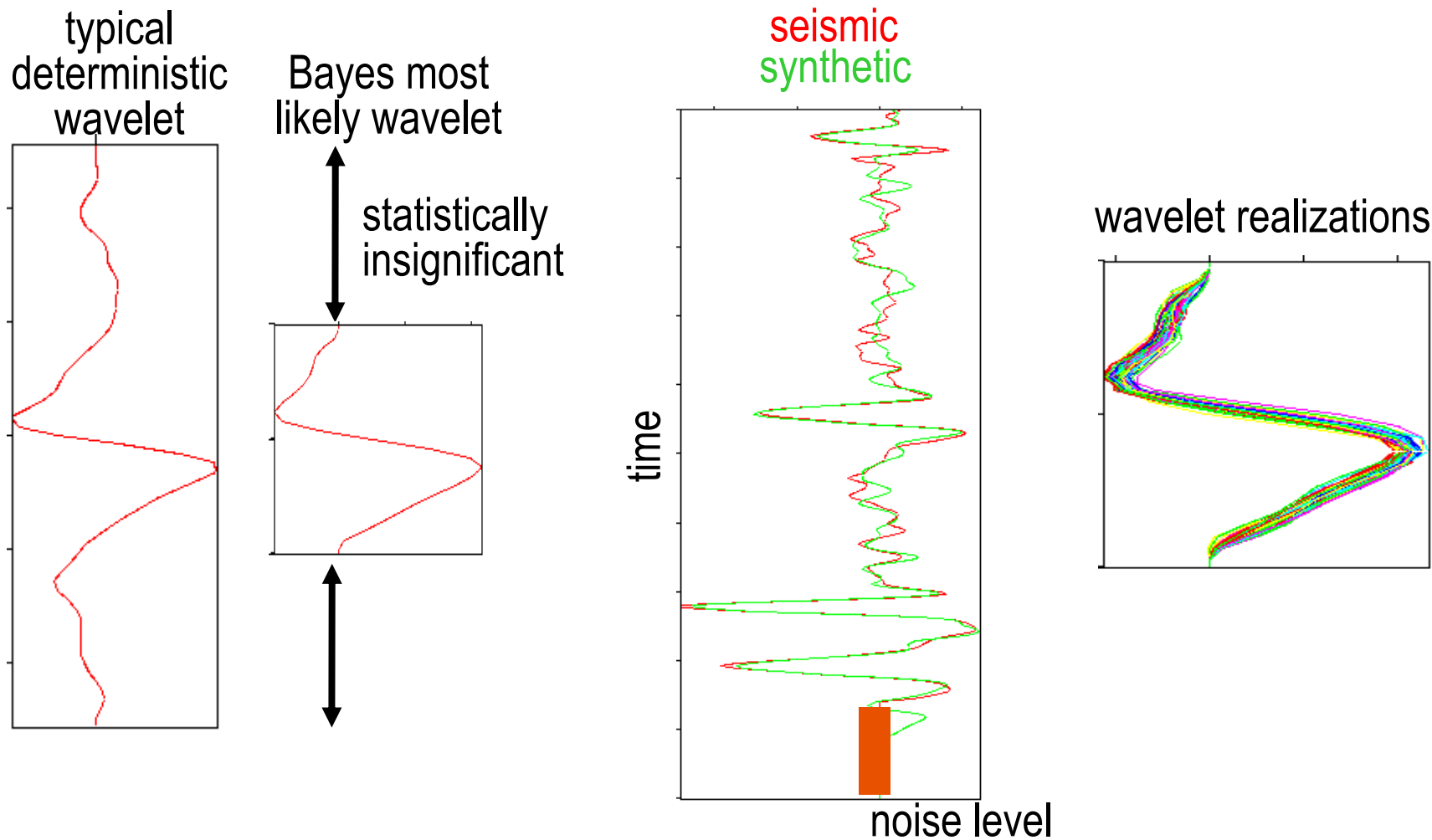


There exists sophisticated Bayesian model-selection procedures for general nonlinear regression problems. These will estimate the wavelet span distribution.



BFGS methods: see Nocedal & Wright "Numerical Optimization"
 $O(n^2) \times O(\text{forward model cost}) \times N(\text{models})$

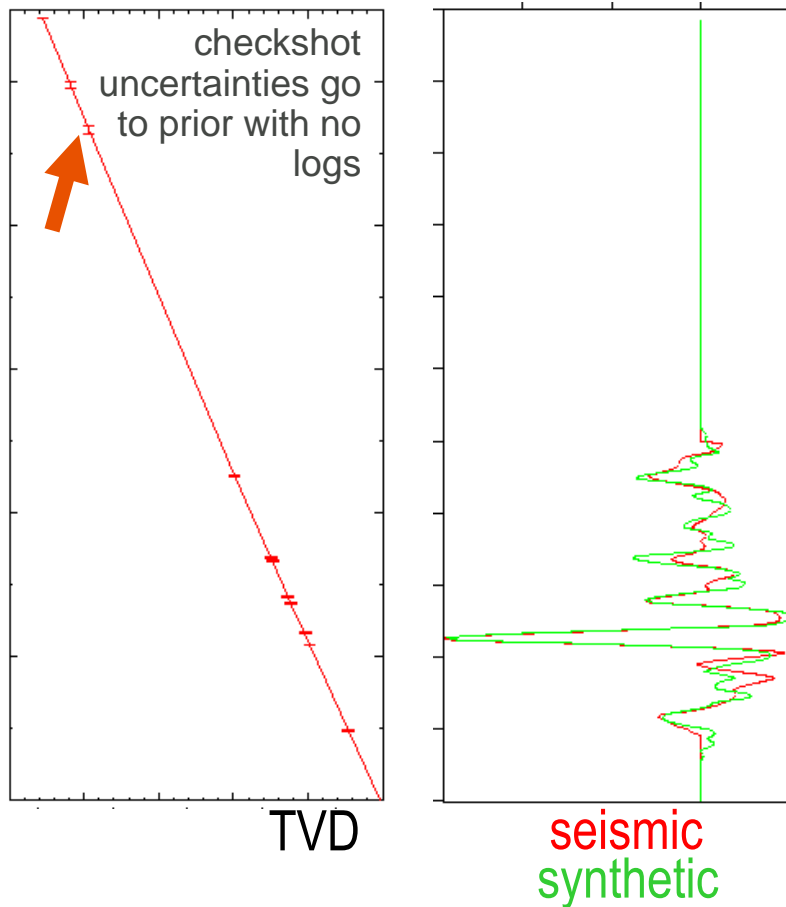
Single well extraction



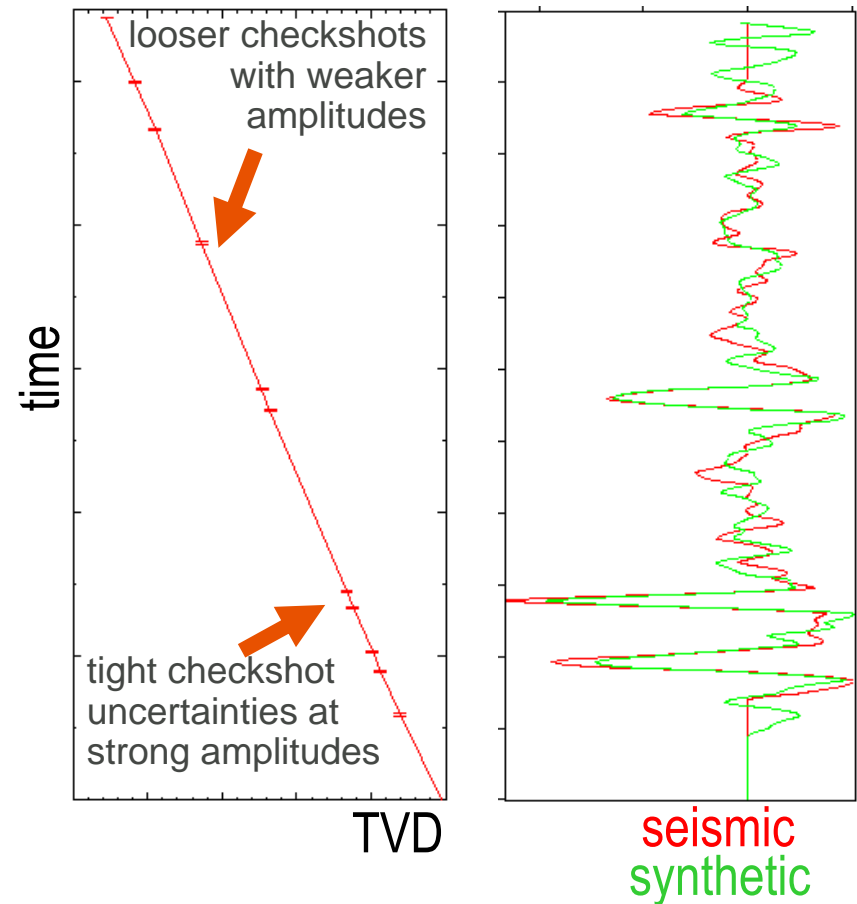
Multiple and deviated well extraction



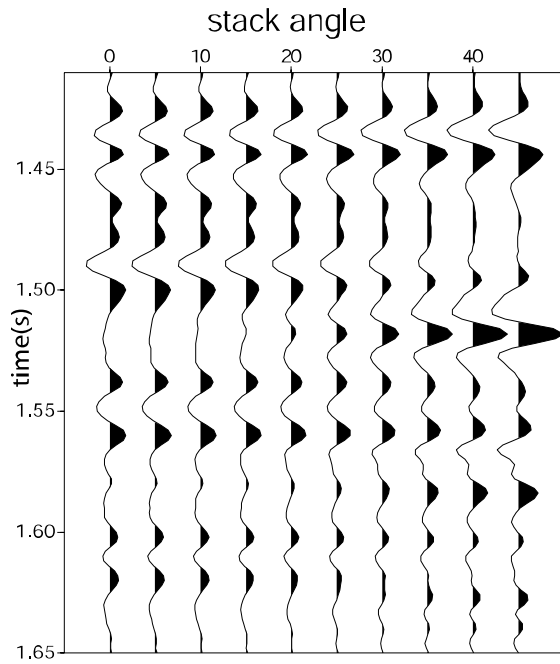
deviated sidetrack



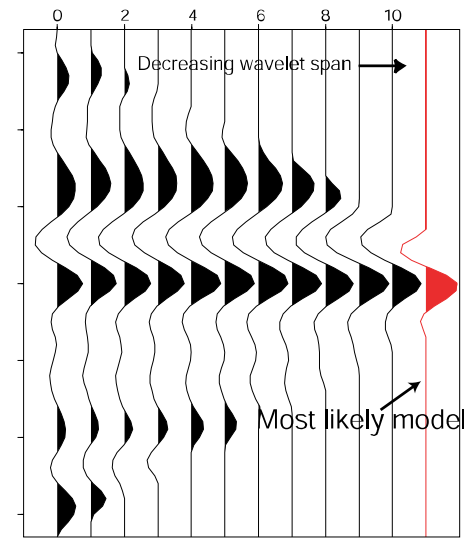
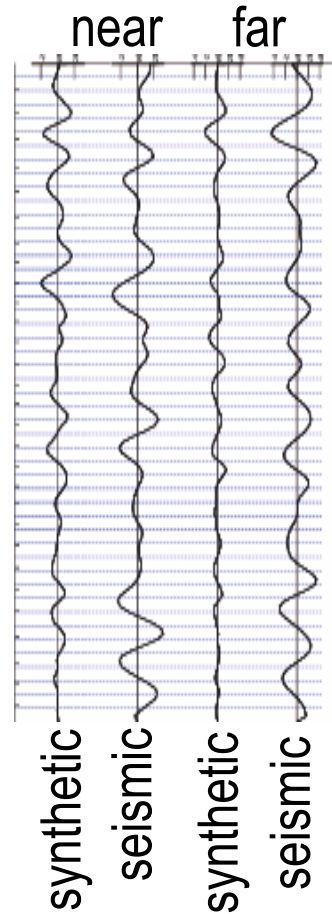
original straight hole



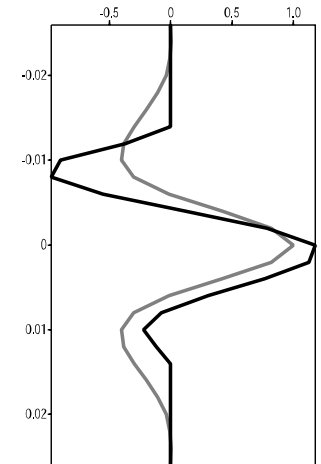
Multiple offset extraction



Synthetic seismic AVO response



Maximum likelihood wavelets with peak term in prior: registration corrects in time-to-depth map



Truth-case compared to inferred wavelet.

- Wavelet and noise level key input to:
 - Stochastic model based inversion
 - Gunning and Glinsky, Computers and Geosciences 30, 619 (2004)
 - Glinsky et al., The Leading Edge 24, 990 (2005)
 - Multiple stack sparse spike inversion
 - Let It Wave (L'Ecole Polytechnique)
- Updated check shots and position used to post wells in interpretation systems

For more information on this algorithm



- Gunning and Glinsky, Computers and Geosciences, *in press* (2006) www.oplnk.net/~glinsky
- www.petroleum.csiro.au (open source)