



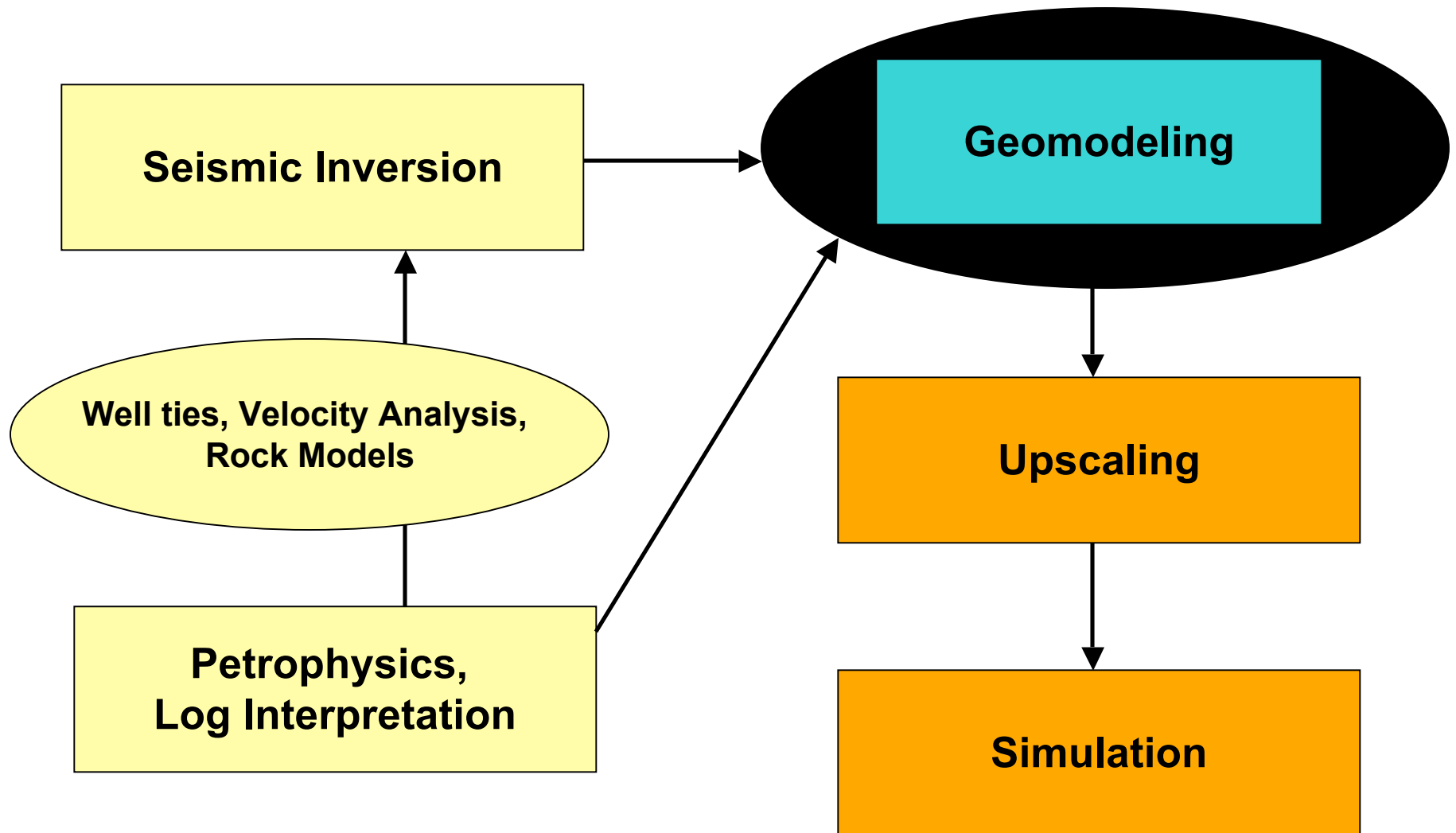
Consistent Downscaling of Seismic Inversions to Cornerpoint Flow Models SPE 103268

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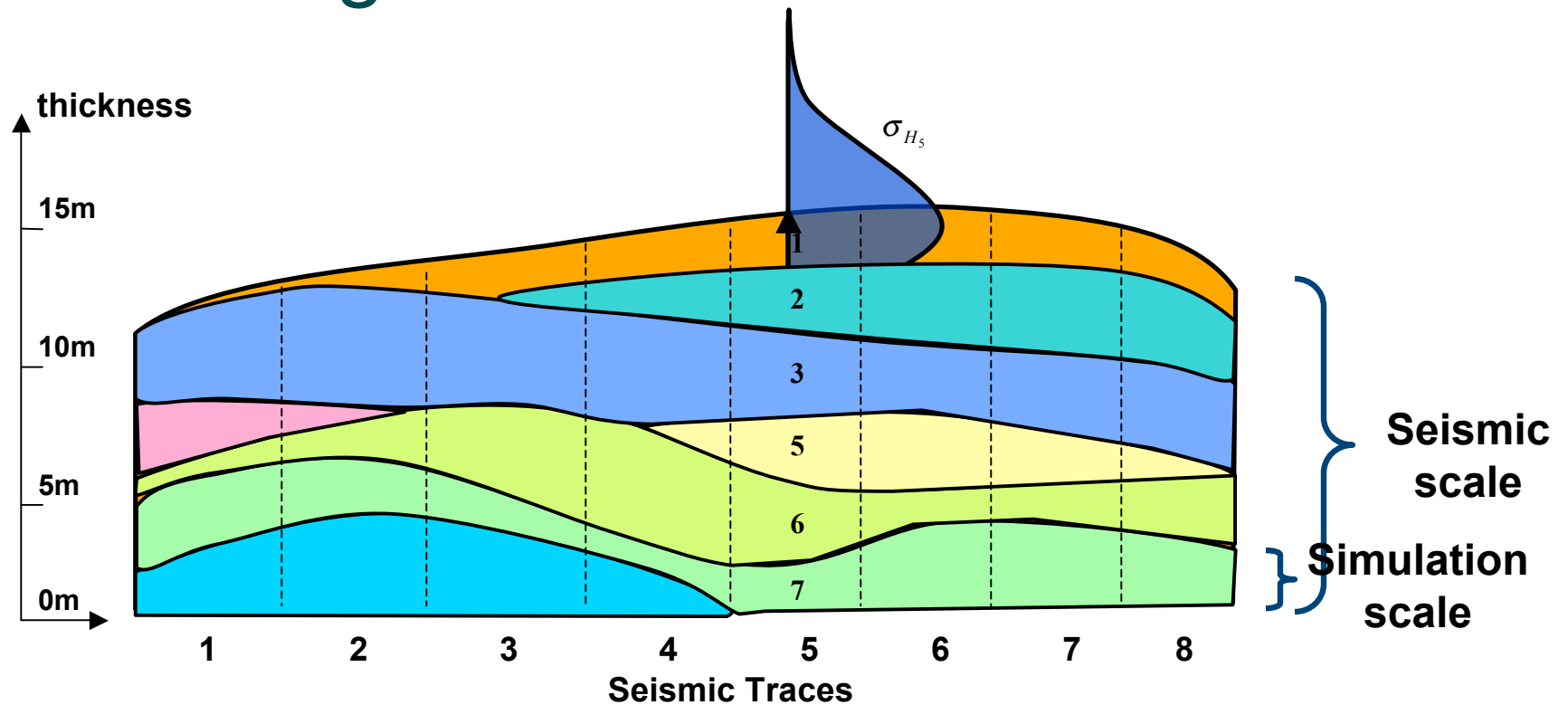
- Method overview and basics
- Handling pinchouts
- 2D examples
- 3D examples
- Conclusions

Overview



Gunning et al 2006

Integration of multi scale data



Sum of layer thicknesses simulated should approximately match seismic thickness

Methods

Bayesian Inference

Posterior

Likelihood

Prior

$$P(\mathbf{t}|H, \mathbf{d}_{lk}) = \frac{P(H|\mathbf{t}, \mathbf{d}_{lk}) P(\mathbf{t}|\mathbf{d}_{lk})}{P(H|\mathbf{d}_{lk})}$$

Normalizing constant

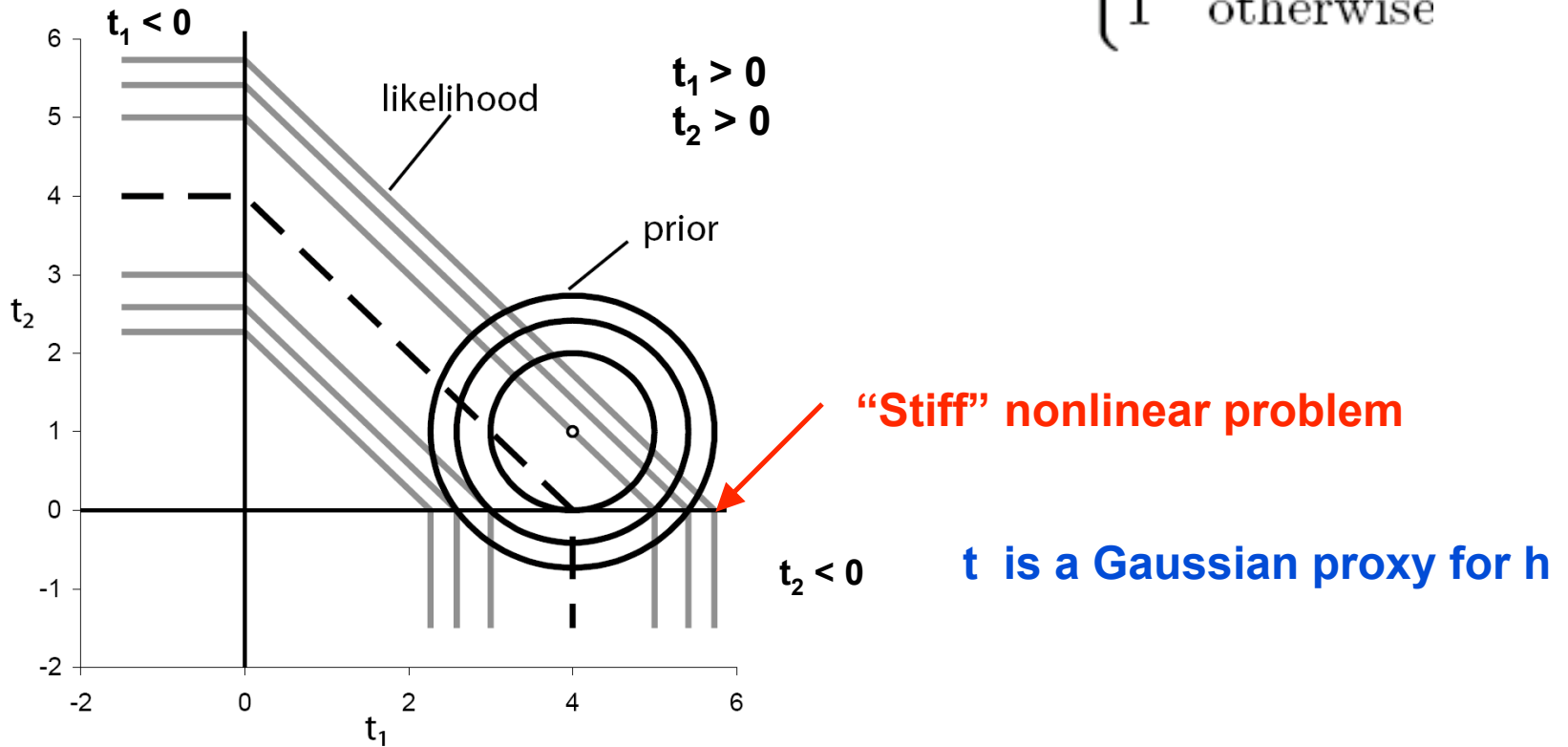
- **Prior** from variogram and nearby data \mathbf{d}_{lk}
- **Likelihood** from seismic mismatch
- Get the **posterior** by sampling many \mathbf{t}
- **Normalizing** constant can be ignored

Truncated Gaussian Likelihood and Posterior

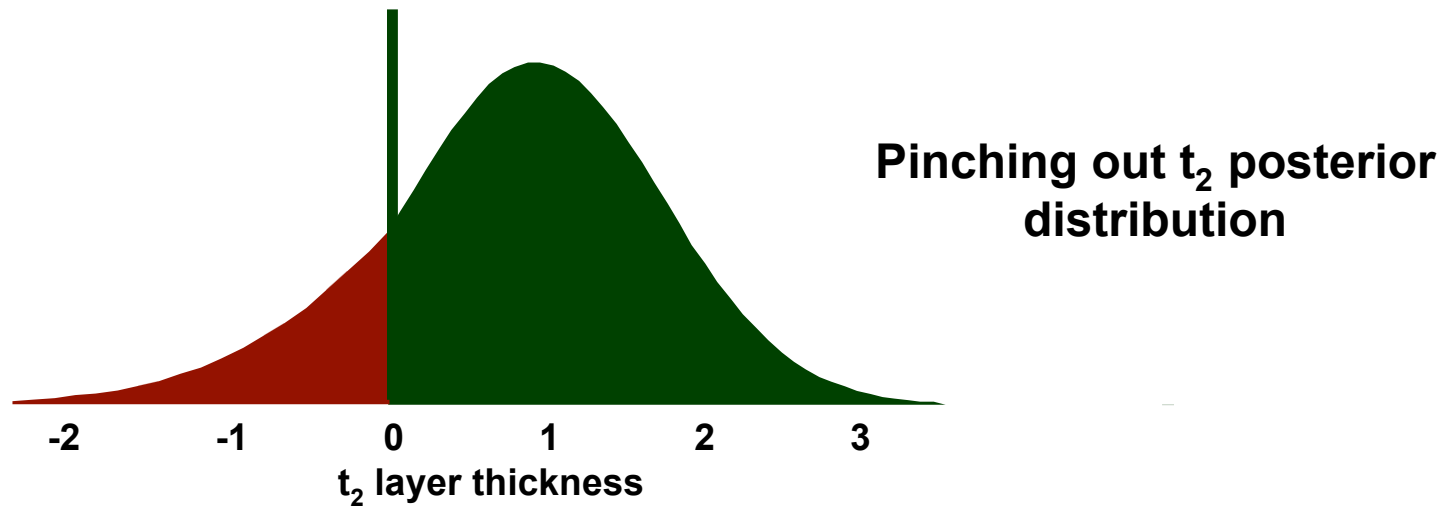
$$\left. \begin{aligned}
 p(\mathbf{t}|\mathbf{d}_{\ell k}) &\sim \mathbf{N}(\bar{\mathbf{t}}, \mathbf{C}_p) \\
 p(H|\mathbf{t}, \mathbf{d}_{\ell k}) &\sim \mathbf{N}_k(\bar{H}, \sigma_H)
 \end{aligned} \right\} \text{Posterior Covariance}$$

$$\mathbf{C}_\pi = [\mathbf{C}_p^{-1} + \mathbf{T}\mathbf{T}^T / \sigma_H^2]^{-1}$$

$$T_k = \begin{cases} 0 & \text{if } t_k < 0 \\ 1 & \text{otherwise} \end{cases}$$



Handling Pinchouts



- A Gaussian model is efficient and simple, but some of the proxies are negative
- For building geomodels set the thicknesses with negative proxies to zero

Truncated Gaussian Markov Chain Monte Carlo (TG-MCMC)

- Define auxiliary variable $u_i = \{0, 1\}$ as indicator of truncation, 1 for $t_i > 0$
 - Treats “configurational stiffness”
- Plausible truncations by Gibbs sampling
- Metropolis transition probability for \mathbf{t} includes thickness and auxiliary terms

$$\alpha = \min \left(1, \frac{\pi(\mathbf{t}' | H, \mathbf{d}_{\ell k}) \prod_{k=1}^K \pi(u_k | t'_k)}{\pi(\mathbf{t} | H, \mathbf{d}_{\ell k}) \prod_{k=1}^K \pi(u_k | t_k)} \right)$$

- Equivalent to sampling from the posterior

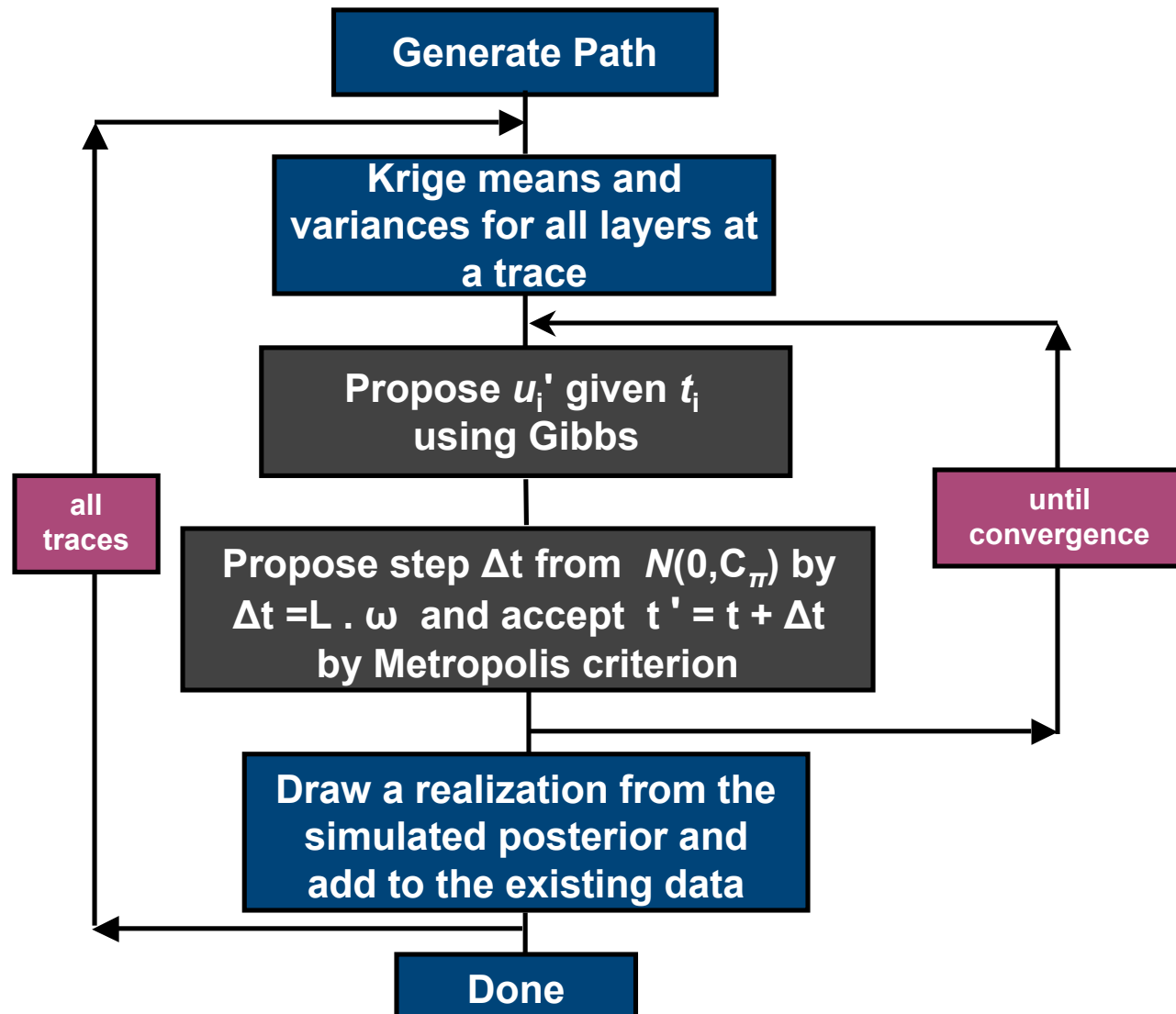
Assumptions and Performance

- Layer thicknesses are vertically uncorrelated at each trace
- Lateral correlations are identical for all layers
- Toeplitz form for resolution matrix

$$\mathbf{G} = \begin{pmatrix} \frac{1}{\sigma_t^2} + \frac{1}{\sigma_H^2} & \frac{1}{\sigma_H^2} & \cdots & \frac{1}{\sigma_H^2} \\ \frac{1}{\sigma_H^2} & \frac{1}{\sigma_t^2} + \frac{1}{\sigma_H^2} & \cdots & \frac{1}{\sigma_H^2} \\ \vdots & \cdots & \ddots & \vdots \\ \frac{1}{\sigma_H^2} & \frac{1}{\sigma_H^2} & \cdots & \frac{1}{\sigma_t^2} + \frac{1}{\sigma_H^2} \end{pmatrix}$$

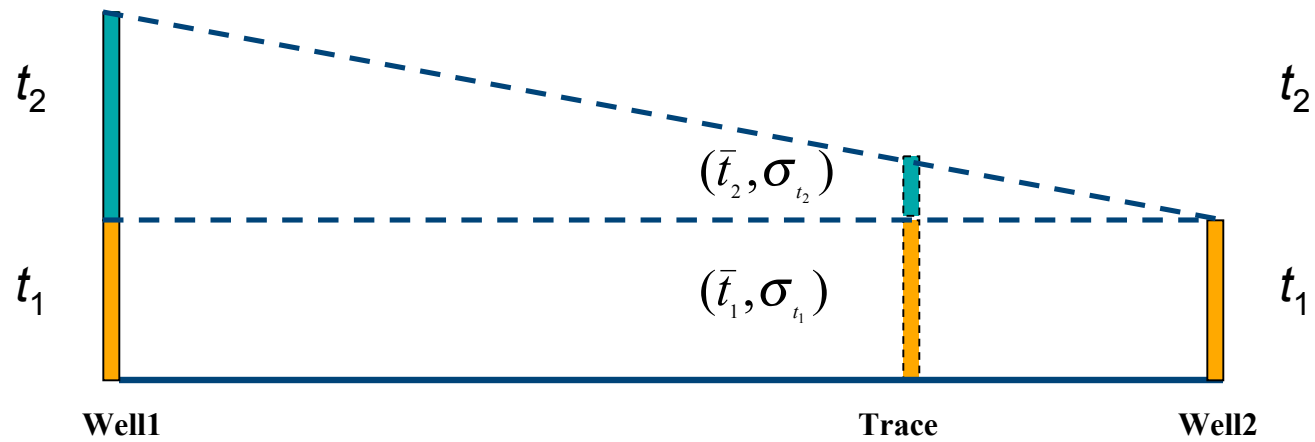
- Efficient Toeplitz solver
 - Handles layer drop-outs or drop-ins without refactoring

Sequential TG-MCMC

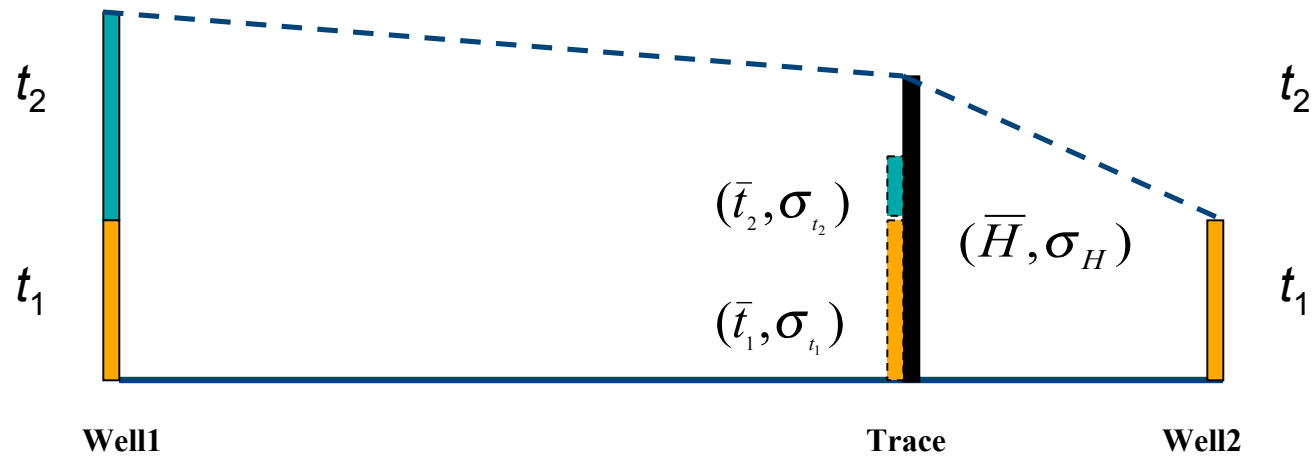


2D Examples

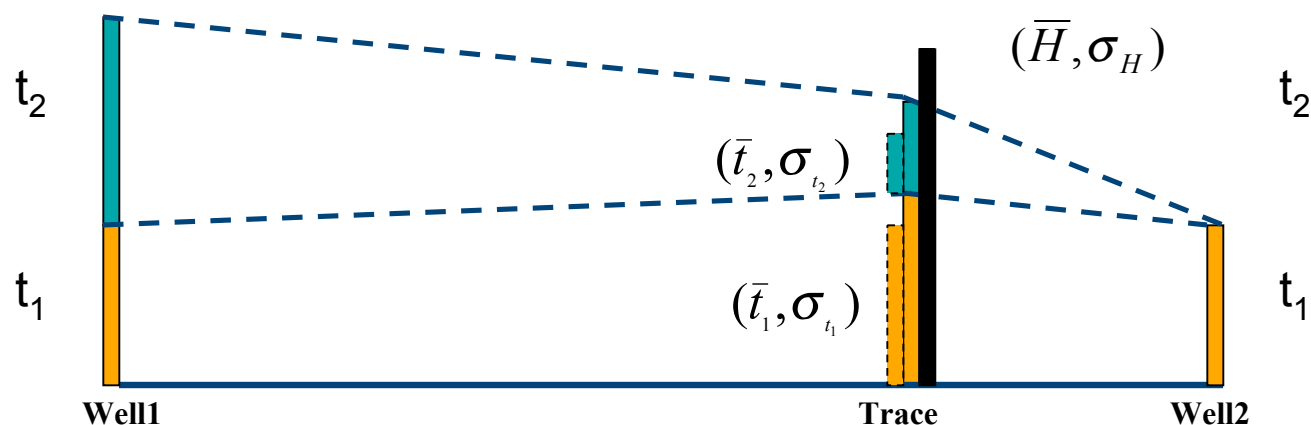
A Simple Two Layer Case



A Simple Two layer Case



A Simple Two layer Case

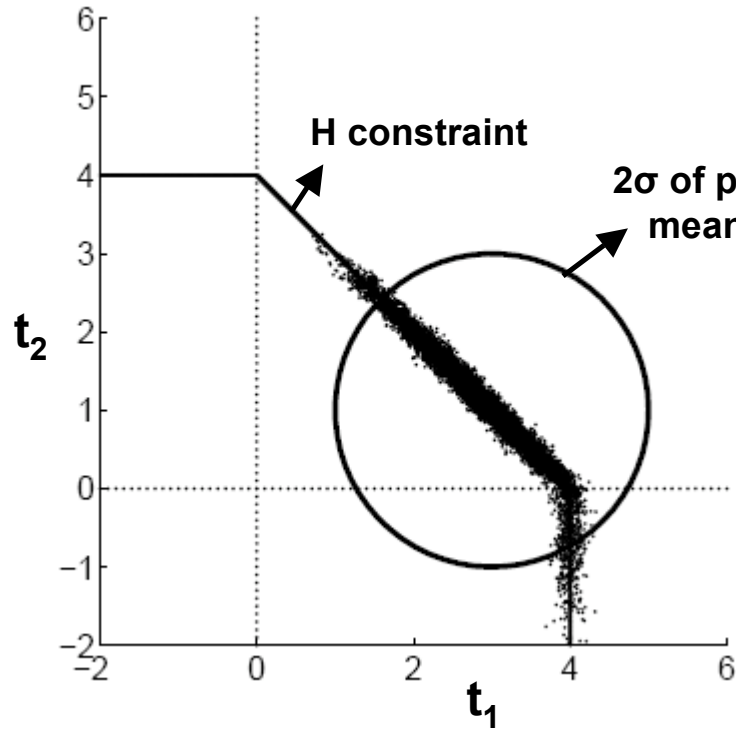


- Bayes reconciles seismic and well/continuity data
 - ↳ Posterior covariance weights each data type appropriately
- Simulation retrieves the complete distribution, not just the most likely combination

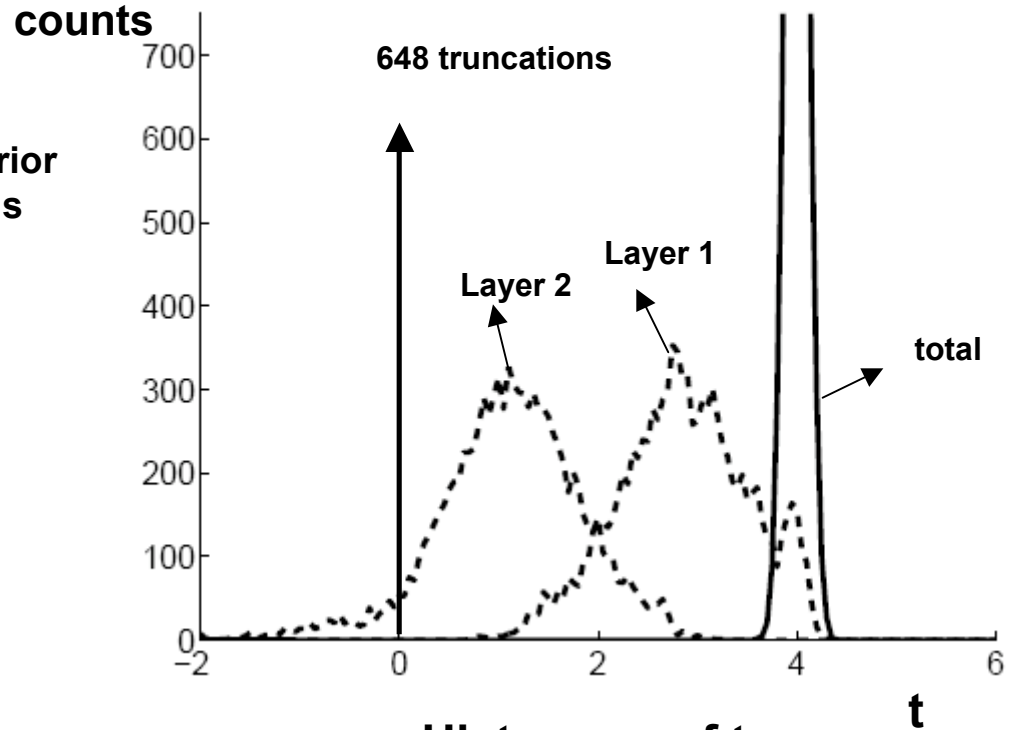
Spatial mismatch \rightarrow \mathbf{C}_p^{-1} \rightarrow **Seismic mismatch** \rightarrow $\mathbf{T}\mathbf{T}^T / \sigma_H^2$

$$\mathbf{C}_\pi = \left[\mathbf{C}_p^{-1} + \mathbf{T}\mathbf{T}^T / \sigma_H^2 \right]^{-1}$$

Pinching Layer with Tight Sum Constraint



Scattergram, N=8000

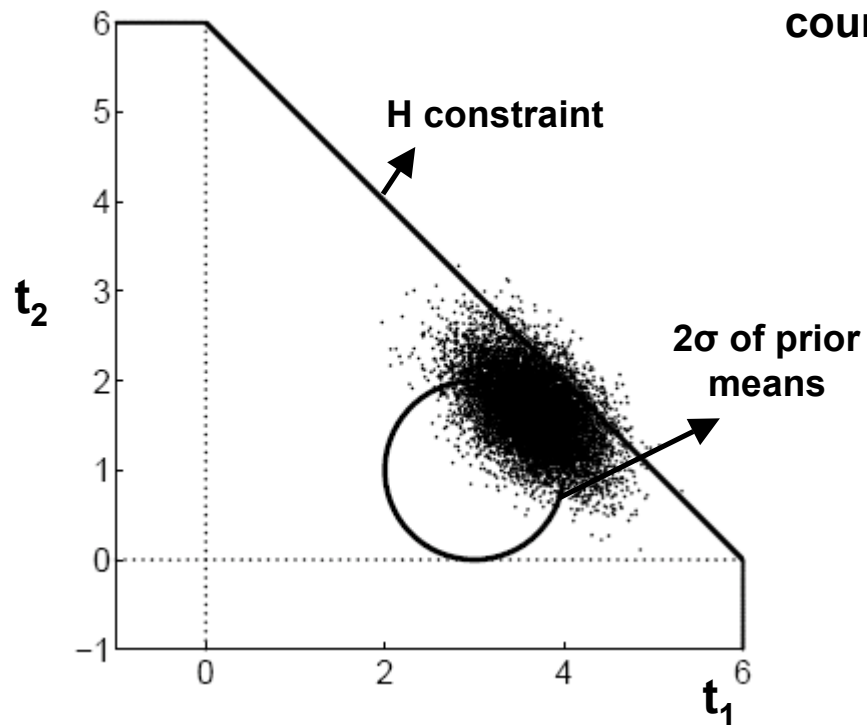


Histogram of t

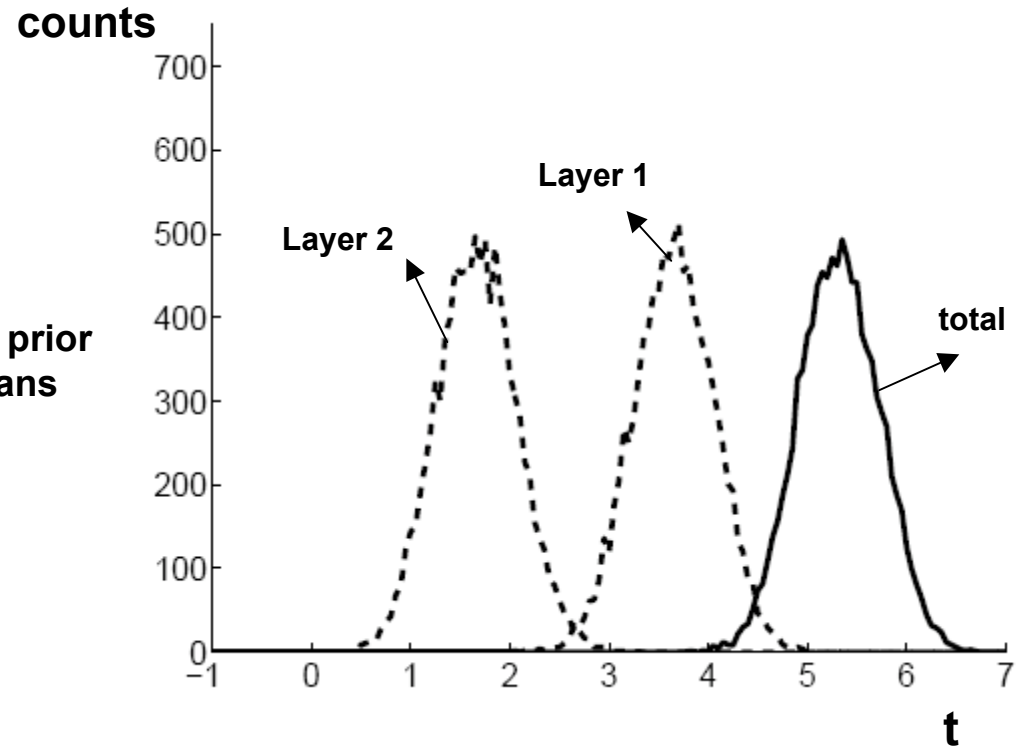
$$\bar{H} = 4\text{m}, \sigma_H = 0.1\text{m}$$

$$\bar{\mathbf{t}} = (3\text{m}, 1\text{m}), \sigma_t = 1\text{m}$$

Prior sum not equal to Constraint



Scattergram, N=8000

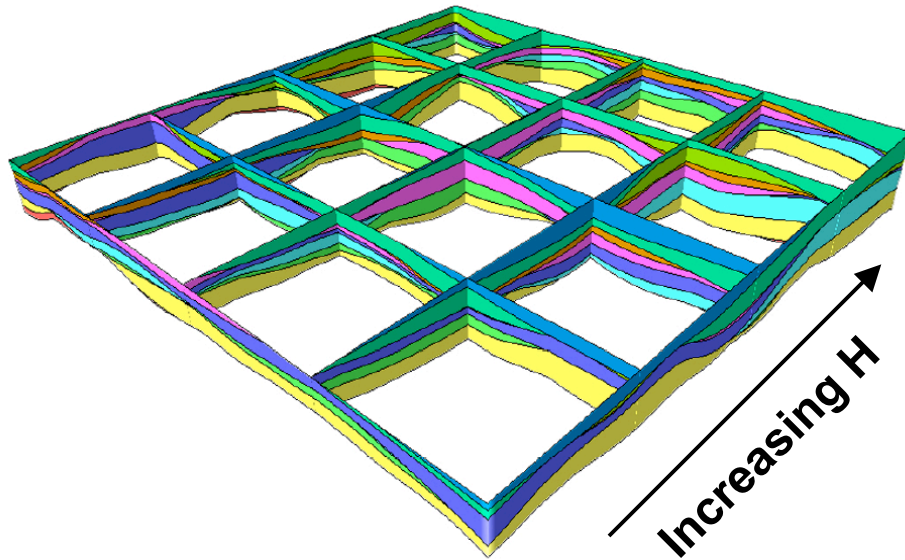


Histogram of t

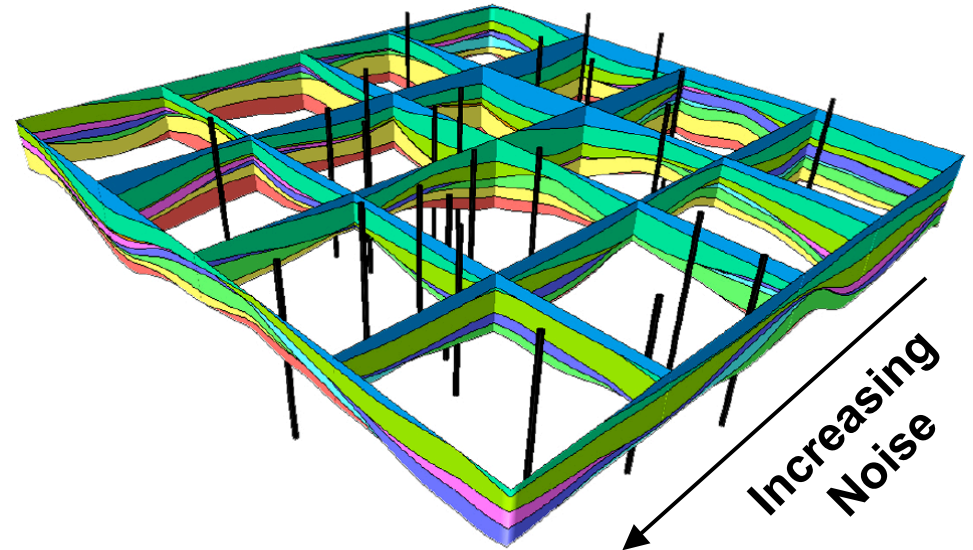
$$\bar{H} = 6\text{m}, \sigma_H = 0.5\text{m}$$
$$\bar{\mathbf{t}} = (3\text{m}, 1\text{m}), \sigma_t = 0.5\text{m}$$

3D Examples

3D Problem :Trends



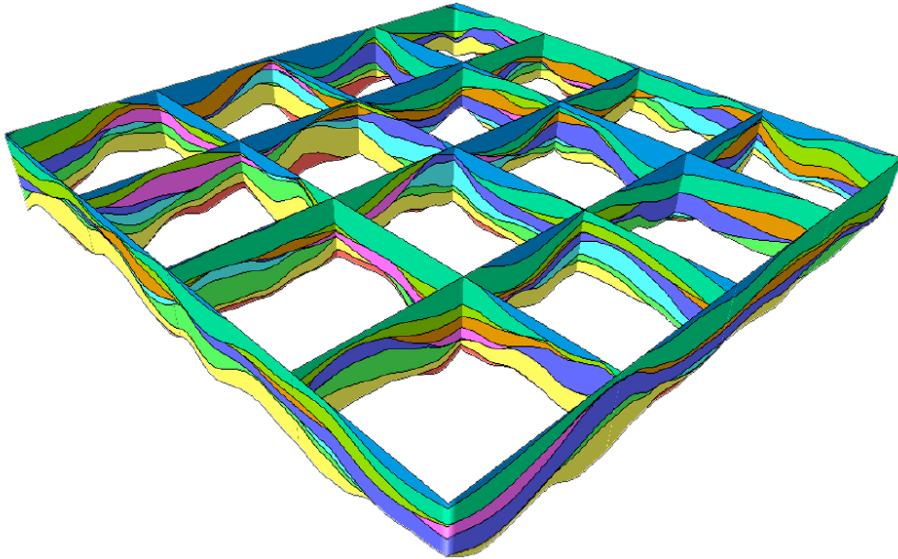
(a) Trend in seismic thickness, H



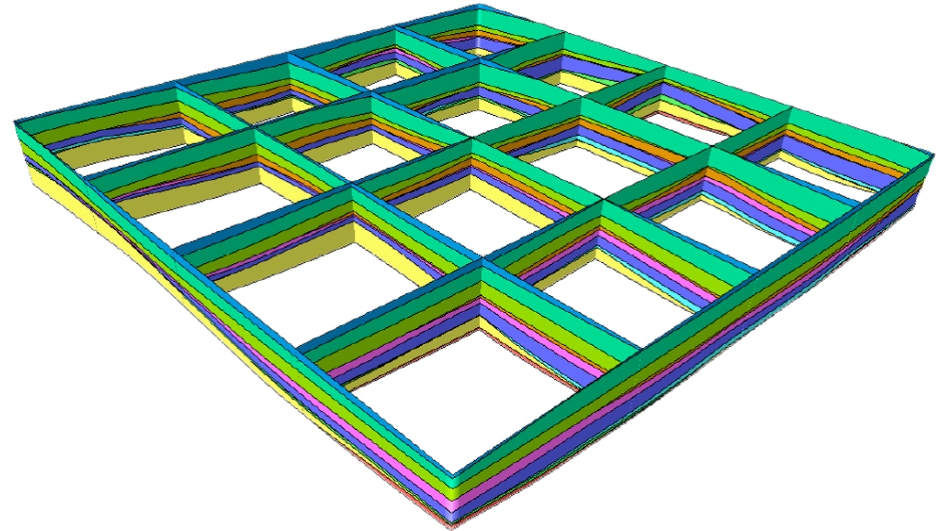
(b) Trend in seismic noise σ_H ;
same H trend as (a)

Simulations on a 100 x 100 x 10 cornerpoint grids with
25 conditioning data

3D Problem :Different Ranges



Short Range



Long Range

$$\bar{H} = 20\text{m}, \sigma_H = 2\text{m}$$

Performance Summary

Process	Work in Seconds
Kriging Work	5.95
Toeplitz solver work	0.22
Overhead for all 10^4 traces, 10 layers per trace	6.17
5000 samples, all traces	299.20
Total cost of simulation	305.37
<i>Using 2 GHz Pentium-M processor with 1 GB of RAM Implemented in ANSI C, g77 compiler, using NR & LAPACK routines</i>	

- 5000 samples for 10^5 unknowns in 5min on a laptop
- 98% of computation is for generating and evaluating steps
 - Toeplitz solve is almost free
- Fewer samples could be used in practice

Conclusions

- TG-MCMC consistently downscales seismic inversions and integrates well and variogram data
- Auxiliary variables model truncated layers
- TG-MCMC is adequately efficient with Toeplitz assumptions
- Extensions for exact constraints and other properties seem feasible

Acknowledgements

- Authors thank BHP-Billiton for funding this research with a gift
- Reservoir modeling software is provided by Schlumberger



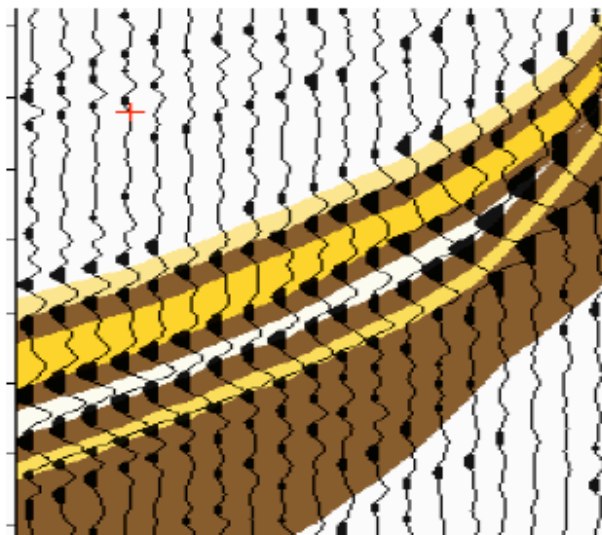
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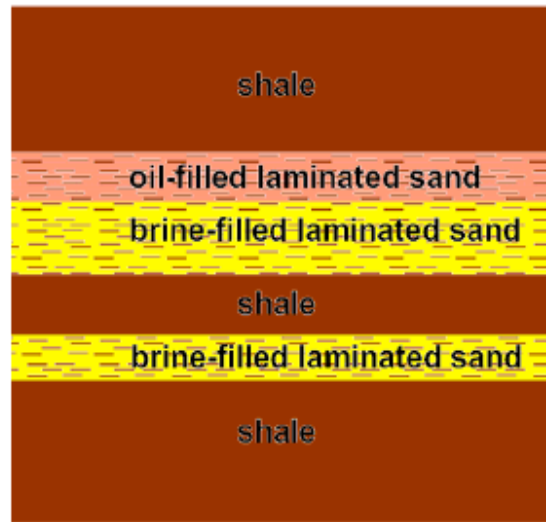
Delivery: Seismic Processing and Inversion Software

-
- **Bayesian preprocessing** (Gunning et al 2003, 2004)
 - Wavelet extraction
 - Time to depth maps
 - Well ties
- **Bayesian seismic inversion code** (Gunning et al 2005)
 - Set of plausible coarse scale reservoir models that honor seismic
 - Cornerpoint grid formats for reservoir simulation
- **Bayesian methods help integrate diverse, uncertain data**

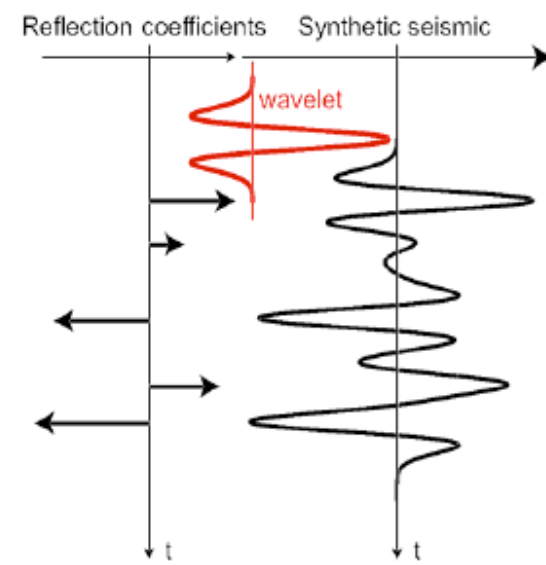
Delivery Seismic Inversion



Traces



At a trace



Models

Gunning et al 2006

● MCMC Samples from posterior distribution

→ $\pi(t, V_p, V_s, \phi, NG, \text{Fluid Type}, \dots)$ for each layer

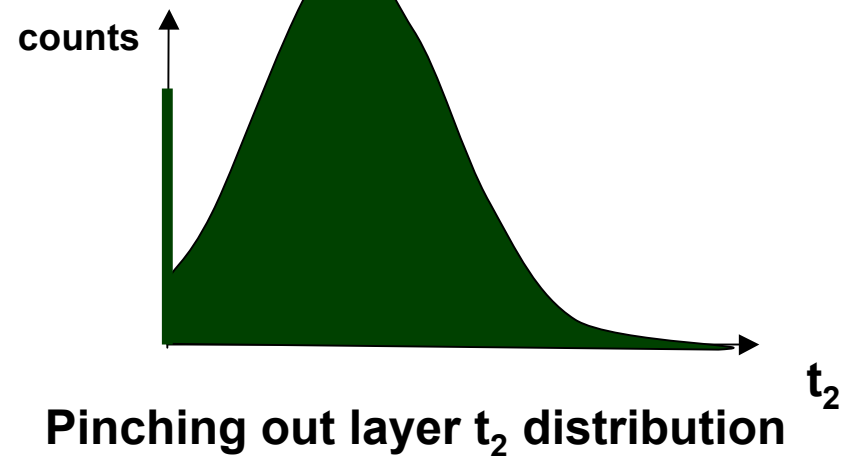
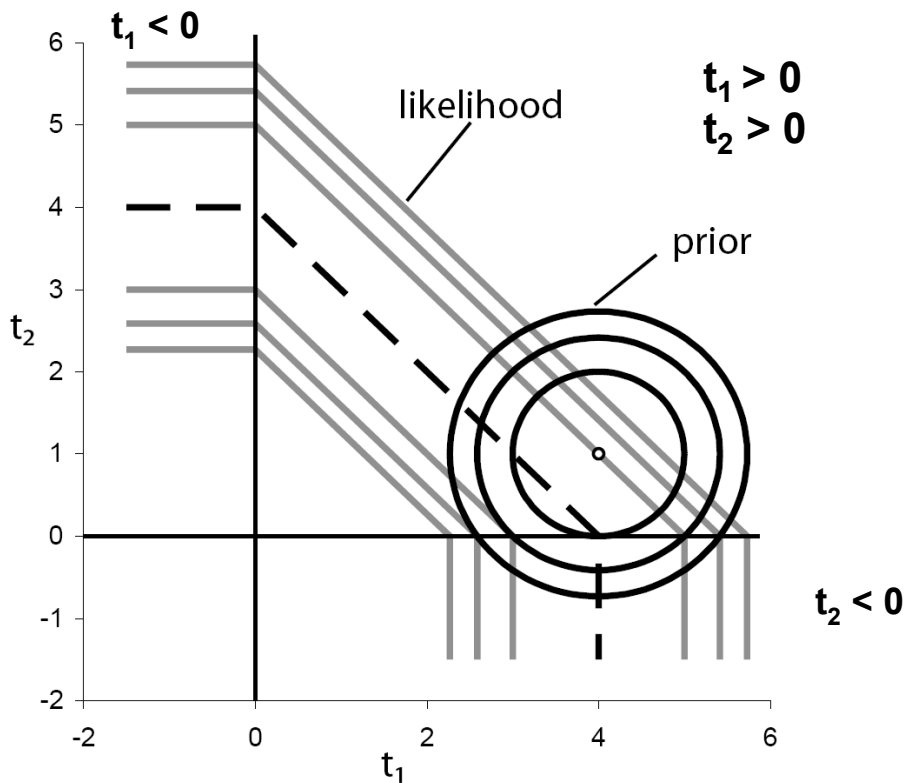
Truncated Gaussian Likelihood and Posterior

$$p(\mathbf{t}|\mathbf{d}_{\ell k}) = \frac{1}{\sqrt{(2\pi)^K |\mathbf{C}_p|}} \exp \left[-\frac{1}{2} (\mathbf{t} - \bar{\mathbf{t}})^T \mathbf{C}_p^{-1} (\mathbf{t} - \bar{\mathbf{t}}) \right]$$

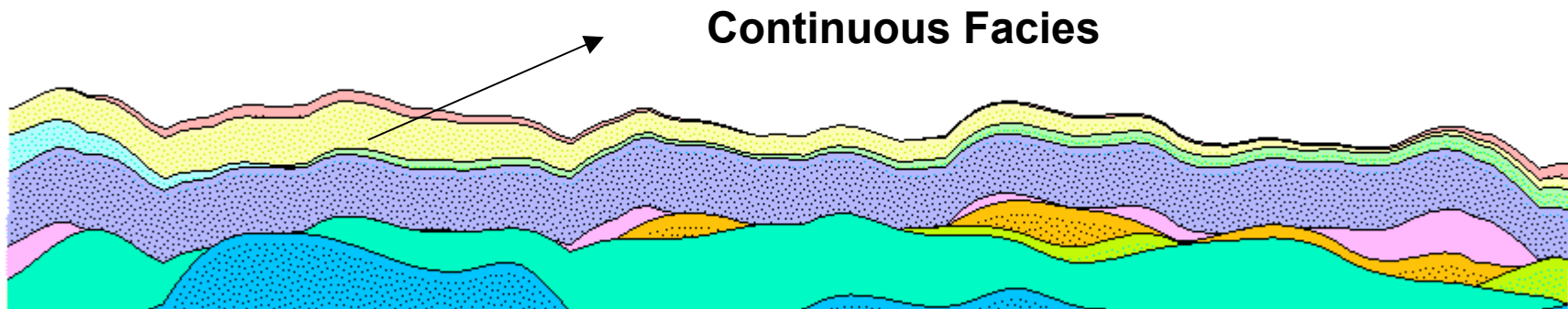
$$p(H|\mathbf{t}, \mathbf{d}_{\ell k}) = \frac{1}{\sqrt{2\pi\sigma_H^2}} \exp \left[-\frac{(\mathbf{t}^T \mathbf{T} - \bar{H})^2}{2\sigma_H^2} \right]$$

$$\left. \begin{array}{l} \\ \\ \end{array} \right\} \mathbf{C}_\pi = [\mathbf{C}_p^{-1} + \mathbf{T}\mathbf{T}^T / \sigma_H^2]^{-1}$$

$$T_k = \begin{cases} 0 & \text{if } t_k < 0 \\ 1 & \text{otherwise} \end{cases}$$



Multi Facies Modeling



Facies with Short Range like Shale

- Facies with different continuity can be sampled independently as there is no vertical correlation
 - need (H_f, σ_{Hf}) of individual facies
- Here two different facies are included
 - top 5 layers are highly continuous layers (large range)
 - bottom 5 layers have short range

Sampling when Seismic Constraint is Tight

- Only $K-1$ degrees of freedom are available as

$$\sum_{i=1}^K t_i = H$$

- Construct a new $K-1$ dimensional orthogonal basis using Gram-Schmidt or SVD
- Sample on this new basis \mathbf{t}'
- Need to build (unique) transformation matrix U mapping to original coordinates $\mathbf{t} = U \mathbf{t}'$

Ongoing Research

- Several Distinct Facies inclusion in each seismic loop
- Sampling on the constraint hyperplane
- Implementation of Block Methods to address the concerns with sequential methods
- Constraint on porosities and other nonlinear properties
- Selecting Realizations by upscaling the properties, simulating, and principle component analysis (PCA)

Markov chain Monte Carlo (MCMC)

- Samples from posterior using Markov and Monte Carlo properties
- A Markov Chain is a stochastic process that generates random variables $\{X_1, X_2, \dots, X_t\}$ where the distribution

$$P(X_t | X_1, X_2, \dots, X_{t-1}) = P(X_t | X_{t-1})$$

i.e. the distribution of the next random variable depends only on the current random variable

- These samples can be used to estimate summaries of the posterior, π , e.g. its mean, variance.

Data Augmentation : Handles bends in the posterior

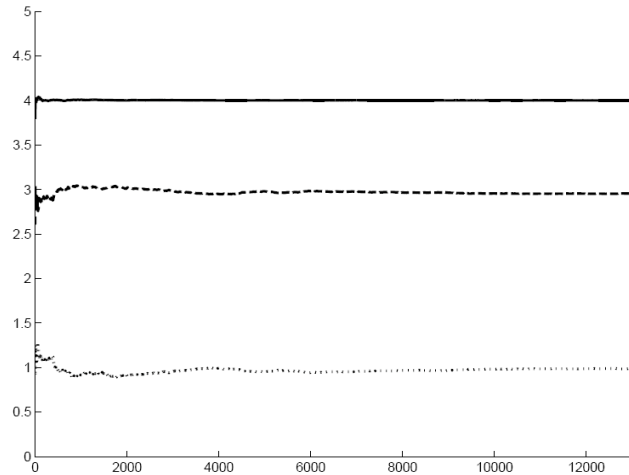
- Reversible MCMC hopping scheme that adjust to the proposals to the shape of local posterior
- Define auxiliary variable $u_i=\{0,1\}$ as indicators of the layer occurrence
- Sampling in indicator space is done by Gibbs sampling
- This handles pinchouts; details of \mathbf{t} are handled in a Metropolis step

Metropolis for \mathbf{t}

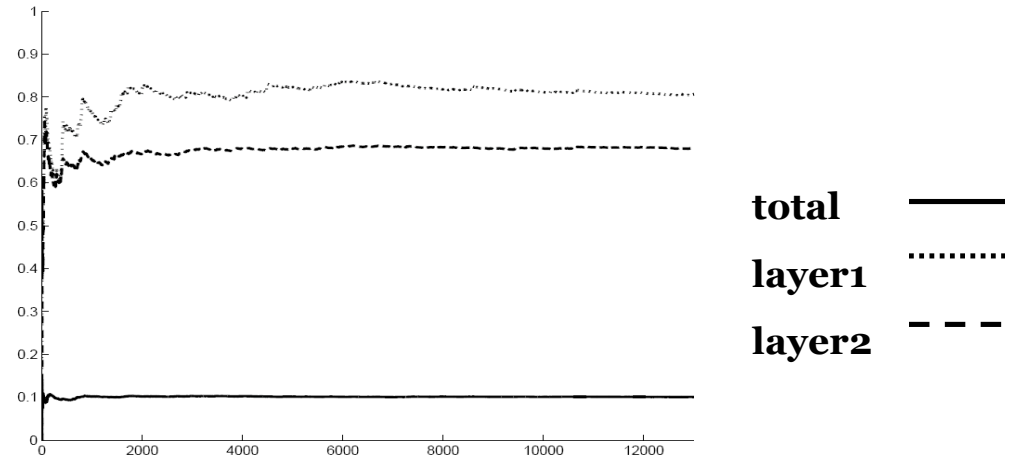
- It is possible to construct a Markov Chain that has the posterior as its stationary distribution
- In the current step, the value of the parameters is X_t . Propose a new set of parameters, Y in a symmetric manner.
- Calculate the prior and likelihood functions for the old and new parameter values. Set the parameter values in the next step of the chain, X_{t+1} to Y with probability α , otherwise set to X_t

$$\alpha(X, Y) = \min \left[1, \frac{\pi(Y)}{\pi(X)} \right]$$

Convergence of Mean and Variance



Mean Convergence



Std Deviation Convergence

- Should converge to target distribution in as few steps as possible

- Hopping

- large steps → acceptance rate low
- small steps → don't explore posterior
- Scaled posterior →

$$\tilde{C} = \frac{5.67}{C} C$$